**Annual schedule request**

|  |  |
| --- | --- |
| **To:** | LNG Hrvatska d.o.o., (hereinafter: the **Operator**) |
| **From:** | **[*\**]**, (hereinafter: **Terminal User**) |

|  |  |
| --- | --- |
| **Date:** |  |

In accordance with the Rules of operation, Terminal use agreement and Joint terminal use agreement, the undersigned Terminal User provides to the Operator the Annual schedule request for gas year \_\_\_\_\_\_\_.

|  |  |
| --- | --- |
| Allocated LNG regasification capacity for gas year 20\_\_/20\_\_ | **LNG Regasification** |
| kWh |
|   |

**ANNUAL SERVICE SCHEDULE**

|  |  |  |
| --- | --- | --- |
| **Gas year 20\_\_/20\_\_** | LNG Regasification Capacity, kWh\* | Quantity to be delivered to the terminal |
| Name of LNG carrier (if known) | Quantity to be delivered by the LNG carrier to the terminal, m3 LNG \* |
| October |  |  |  |
|  |  |
| November |  |  |  |
|  |  |
| December |  |  |  |
|  |  |
| January |  |  |  |
|  |  |
| February |  |  |  |
|  |  |
| March |  |  |  |
|  |  |
| April |  |  |  |
|  |  |
| May |  |  |  |
|  |  |
| June |  |  |  |
|  |  |
| July |  |  |  |
|  |  |
| August |  |  |  |
|  |  |
| September |  |  |  |
|  |  |
| **Total:** |  |  |  |

**MONTHLY SERVICE SCHEDULE**

*(Table to be filled up for each month individually)*

|  |  |  |
| --- | --- | --- |
| **\_\_\_\_\_\_ month** | LNG regasification capacity, kWh \* | Requested 4-days LNG carrier arrival window (indicate LNG quantity to be delivered, m3 \*) |
| 1 |  |  |
| 2 |  |  |
| 3 |  |  |
| 4 |  |  |
| 5 |  |  |
| 6 |  |  |
| 7 |  |  |
| 8 |  |  |
| 9 |  |  |
| 10 |  |  |
| 11 |  |  |
| 12 |  |  |
| 13 |  |  |
| 14 |  |  |
| 15 |  |  |
| 16 |  |  |
| 17 |  |  |
| 18 |  |  |
| 19 |  |  |
| 20 |  |  |
| 21 |  |  |
| 22 |  |  |
| 23 |  |  |
| 24 |  |  |
| 25 |  |  |
| 26 |  |  |
| 27 |  |  |
| 28 |  |  |
| 29 |  |  |
| 30 |  |  |
| 31 |  |  |
| **Total:** |  |  |

\* For the purposes of scheduling the following data shall be used:

- Natural gas net calorific value – 9,6 kWh/m3 or another value forecasted by the Operator considering the data provided by Terminal Users;

- LNG expansion rate – 1:580 (m3 LNG / Nm3 NG) or another value forecasted by the Operator considering the data provided by Terminal Users;

- NG reference conditions, temperature (combustion/measurement) – 15/15 °C, pressure – 1.01325 bar.

Commercial settlements shall be based on the actual values.

**Terminal User (and/or Authorised representative):**

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

(Title, name and surname, signature)

(stamp)